

EATTERN PET 16 SANTA FE SW NE 31-21N-29E APACHE CO. 218

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OUNTY	Apache	 	AREA	4 mi/SE/	Sanders LI	EASE NO.	
CLL NAME	Eastern SW NE	Petrole	eum Compan	y #16 Sa	29E FOOTA	GE	O' FNL 1650' FEL TOTAL 4-62 DEPTH 828'
	75 _{GR}					ATE 11-	4-62 DEPTH <u>828'</u>
	IZE DEPTH			SIZE & DE		LED BY R	OTARY X
	90'				DRII PROI	OUCTIVE R	ABLE TOOL
FORMAT	ION TOPS	DEPTHS	SOUL L.L.	RCE E.L.	REMARKS		
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ELECTRIC IE	LOGS		PERFORATED 1	INTERVALS	PROD. INT	ΓERVALS	SAMPLE LOG SAMPLE DESCRP. SAMPLE NO. CORE ANALYSIS DSTs X
REMARKS							APP. TO PLUG PLUGGING REP. COMP. REPORT X
WATER WI	ELL ACCEPTED	ву С.	G. Wallac	e, Sando	ers, AZ Let	ter dat	ed 11-6-63
BOND CO BOND AM	U. S. 1. \$ 25.0 RECEIPT 93	Fideli 000 21	ty & Guara CANCELLED LOC. PLAT	nty Co.	BOND DATE ORGA WELL BOO	NO. 2 E ANIZATION OK	7716-13-3983-65 REPORT 9-17-63 X PLAT BOOK A11
	NUMBER						

(over)

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DRILL STEM TEST FROM то RESULTS NO. Rec 30' DM died in 2 min. 830 776 Rec 5' DM 830 769 CORE RECORD RECOVERY REMARKS TO NO. FROM REMEDIAL HISTORY DATE STARTED - COMPLETED WORK PERFORMED NEW PERFORATIONS ADDITIONAL INFORMATION

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<u>East</u> ederal, State o							fee lease	W	ell Numb			Reserv					
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1650 Sec. TWP-Rang		of NI		20.	W OI	. EL			<u> </u>		Apacı						
31-2	21N-2	9E												<u> </u>			
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otal depth		1	P.B.T.I) .		1	Single, du	al or to	ripla com	pletion	?	l fur	his is a nish sep	dual or arate re	tripio e port foi	each (on, com-
828		\				<u> </u>							ion.			+1\	
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Ind	uctl	on-el	ectr	LC_			CASII	VG RE	CORD				 -				
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Number per	ft.	Size &	type		D	epth inte	erval		Am't. &	kind (of mater	181 USGQ	-		pth Int	ervai	
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CERTIFICAT	E: I, th	e under	signed,	under	the per	alty of p	erjury, state	e that I	am the	. .		SECTE	.а.у			· • · • • • • •	.oi ine
Easter	n Pe	trole	um C	ompa	ny		(company)	, and	that I an	author	rized by	said com	pany to	make thi	s repor	t; and ti	hat this
report was p	repared	i under	my supe	rvisio	n and d	irection a	nd that the	facts s	tated the	rein are	true, ko	rrect and	i 26mplei	le to the	best of	my kňo	wledge.
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Date					$\langle \gamma \rangle$		AND/	-	Sign	ature	-7 	· 1					_
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Permit No.	10) S			_	~~		l									

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DETAIL OF FORMATIONS PENETRATED									
Formation	Тор	Bottom	Description*						
			DST #1 - 776-830 (Coconino) Tool opened w/weak blow, died in 2 minutes. Swab tested, recovered 30' drilling md.						
			DST #2 - 769-830 (Coconino) 1 hr. test - tool opened with few bubbles & died. Pulled swab once. Recovered 5' drilling mud.						
			A fresh water flow was encountered at an inter						
			40'-60' and the owner, C. J. Wallace, Sanders, Arizona, is using this as a fresh water well.						
			The attached letter was directed to Mr. Wallac						
			We have no knowledge whether it was signed and						
			forwarded to the Commission.						
-									
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^{*} Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

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Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

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APPLICATION	FOR PERMIT TO D	RILL, DEEPE	N OR PLUG I	BACK
		DEEPEN []	PLUG BACK	
			DATE	November 1, 1962
AME OF COMPANY OR OPERATOR East	ern Petroteum C	ombany		
Box 291	Carmi			Illinais State
ddress	City			- Control - Cont
	DESCRIPTION OF W	VELL AND L	EASE	
ame of lease		Well number		Elevation (ground)
Santa Fe FEE		16		5075 ange or block & survey
CII TOLICION				inge or block & suive)
1650 F.N.L. & 1650 F.E.L.	NE		31 -21N-29E	
'leld & reservoir (If wildcat, so state)		County	Apache	
Wildcat	town or post office		. Apacine	
Distance, in miles, and direction from nearest				
Approx. 4 miles SE of Sander	5	Distance from	proposed location t	o nearest drilling.
Nearest distance from proposed location o property or lease line:		completed or a	pplied-for well on	the same lease:
1650	(eet		·	feet
	Rotary or cable tools	·		work will start
[100 feet	Rotary		10	-30-62
Number of acres in lease:		Number of we	lis on lease, includir or drilling to this res	ng this well, servoir:
		completed in (_	
640		<u> </u>	One Address	
Status of bond Blanket			aining propert	
Remarks: (If this is an application to deepen o producing zone and expected new p	r plug back, briefly descri croducing zone)	be work to be d	ione, giving present	
Plat to follow				
	,		r _	
	;		*,	
* Fill in Proposed Casing Program on other side				
* Fill in Proposed Casing Program on other side	·			
CERTIFICATE: I, the undersigned, under the	penalty of periury, state ti	nat I am the	Secretar	<u>'Y</u>
Eastern Petroleum Company	(company),	nd that I am a	uthorized by said con	npany to make this report; and tha
report was prepared under my supervision an	d direction and that the fa	cts stated therei	n are true, correct an	a complete to the best of my know.
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November 1, 1962			27/21	ward
Date		·····\$1	nature	
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0.0		<u> </u>		
Permit Number: 218	/ /	Į.	STATE OF A	RIZONA OIL & GAS

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

Application to Drill. Deepen or Plug Back File two copies

Form No. P-1

Effective Feb. 28, 1962.

918

Approval Date: _

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

See Instruction on Reverse Side of Form

Approved By:

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INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile 🕒 observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location sequested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Тор	Bortom	Cementing Depths	Sacks Cement
8 5/8"		H-MO		981	981	50
	<u>[</u>					
	<u> </u>			'		

Form No. P-1

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36 R.28E. R.29E. Hole
Proposed Location Section Scale: 1"= 1000' T. 21 N. 6 5 T. 20 N. WELL LOCATION: Eastern Petroleum — Located 1650 feet South of the North line and 1650 feet West of the East line of Section 31, Gila & Salt River Meridian. Range 29 East, Township 21 North, Apache Co., Arizona \mathbf{C} GR.EL 6075 WALKLAN ... EASTERN PETROLEUM cartify the above plat represents a survey made under any pupervision and that it is accurate to the best of my knowledge and belief. WELL LOCATION PLAT NE 1/4 Sec. 31, T21 N,R29 E

> ELMER M. CLARK Registered Lond Surveyor

State of Arizona # 4973

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Apache Co., Arizona

FILE NO: 62082

E.M. CLARK & ASSOC. DATE: Oct. 24, 1962

Durango , Colorado

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Cheto BM 5866 R10 5820 23 8M 5847 94 54 580'7c Sanders 25 ·63 59072 Ğ 35

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Operator Eastern Petroleum Company

Bond Company U. 3. Fidelity & Guaranty Co. Amount \$10,000 Date Approved 8-1-60 Bond No. 27716-13-3746-60

Permits covered by this bond:

see this 269 234 81, 230, 252_{ν} 229/ 251 237 107/ 236 207/ (2181) 157 V 209/ 88_ 206 80/ مر194 780 188 264 V 155 263 150/ 273 152 259 🗸 109~ 258 108/ 255-107 2821 250√ 276/

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Hay 13, 1965

Mr. Henry Fullop Bastern Petroleum Company Box 291 Carmi, Illinois

Dear Hank:

Attached is a list showing Eastern's wells and what we need from Eastern Petroleum in order to complete our files.

We have accempted in the past to get you to furnish this information. I do not want to have to go against the bond or to get the Attorney General in on this in order to accurathis information which, as you know, by law the Commission is entitle to.

If you need any forms, or if we can help you in any way in securing and filing this information, places let us know.

Please comply with this request at your earliest convenience. Sincerely,

John Bannister Executive Sucretary

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cer Attorney General

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(Cond No. 27116-13-3/46 -. EASTERN SANTA FE #23 Need: W Completions have Sec 35-21N- 28E Aproha las, ARIZ Sonta Fe. #12 Med: Oflugging report De Completion de 11- 2011-27E apriche la lage Lagite bruk#1 Red: & Alexagence of Santa de De #20 Rud: @ tapeto to plant Der 23-194-27E . De skugging recons Santa de love Holet ned: a plugging men Je 31-2011-278 2 Completion " Sparke to the Can Hale Sunta de Buttele #1 need De plugging some 3 - 201 - 215

media lungung dund Anta de de #18 es longletion! " JAC 13- 20N- 27E aprine la and The Fee #19 heed I plugging square of Completion Dec 12-194-27E Grache la 2) unto the tel #15 " There I demperation again 215- 101- 275 Comerce Co. To Basiery to Riese need and Completion of whatch to make you 107 vanta Fe #1 Red: (1) Completion report The 35-21N-26E apache lo Strat test need (1) completion report lanta de #2 Dec 7- 20N- 27E Aparle lo. Lanta de #3 nud: Wompletion regest Je 9- 19N- 27E Grocke los

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henlit No. 50 Egache lo. sante de #6 " need: complet in report 25-20N- 28E whiche to punt the fee #21 need: 11 lags der 3-20v-28E (c) Completion regent Speake to 227 Justs Te Fee # 23 Deed: 11 lige mat we prest description of Drill Stewn

SALES OF THE PERSON OF THE PER



PAUL FANNIN

LYNN LOCKHART

R. KEITH WALDEN VICE CHAIRMAN

CHARLES KALIL M.D.

ORME LEWIS

LUCIEN B. OWENS

Bil and Gas Conservation Commission

STATE OF ARIZONA

ROOM 998

IRRA WEST ABANG Mipseuix, Arisona 85007

PHONE: 271-8161

August 5, 1964

Mr. J. N. Edwards Eastern Petroleum Company Box 291 Carmi, Illinois

Dear Mr. Edwards:

In reviswing our files we find that we are without numerous and various forms necessary to complete our files in some cases, and in others the required forms are necessary that we may keep our files current with the operations of your wells. I am enclosing a substantial number of the required forms together with a guide so that you may fill out the proper information with the wells concerned. Inassuch as we are trying to stay current your early cooperation will be appreciated.

If there is any assistance that we may give please advise.

Very truly yours,

JOHN BANNISTER EXECUTIVE SECRITARY

JOHN K. PETTY PRINCLEUM REGLOSIST

The second secon

Bovembar 6, 1963

Oil & Cas Conservation Comm. Ross 101, 1614 West Admin Photoin 7, Arlacan

> En: Seate Fo 616, Sec. 31-215-295 Apache County, Arisons

Corre Language

This is to certify that Eastern Petroleum Company did drill or esuse to be drilled a well for all and/or gas 1630' Scath of the North Line and 1630' Best of the East Line of Section 31-218-295, Apacha County, becames October 30 and November 5, 1963.

Purther, that said well was drilled to as opproximate depth of 850 feet and that said well was con-productive of either oil or gas, and that a freeh water flow was consumised at an interval from 40 feet be 60 feet.

Perther, that I, C. C. Wallace, landeness, having used said well as a fresh-mater well and desiring to continue use of said well as a reter wall, do hereby access responsibility for the well and finel plugging of said well when and if meansawy; thereby, relieving Enetern Petroleum Gaupany and its bonding company of said responsibility. Compliance herewith is in accordance with Rule B, Section 106.

C. C. Ballate, Laudemer

LANGE PRINCIPAL CAPACITY, Operator

STATE COMPANY OF THE PARTY OF T

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July 15, 1963

Eastern Petroleum Company P. O. Box 291 Carmi, Illinois

Re: Santa Fe Fee #16 - Sec. 31, T21N, R29E, Apache County, Arizona

Gentlemen:

You were issued a permit to drill the captioned well in November 1962.

We have had no reports on the drilling or completion of a well at this location. Will you please give us information regarding this permit.

Yours very truly,

N. A. Ludewick Executive Secretary

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November 9, 1962

Eastern Petroleum Company P. O. Box 291 Carmi, Illinois

Re: Eastern Pegroleum Co. Santa Fe Fee Well #16 Sec. 31, T21N, R29E, Apache County, Arizona

Attention: Mr. J. N. Edwards, Secretary

Gentlemen:

Enclosed is your approved copy of application for permit to drill the above designated test together with your receipt for the \$25.00 permit fee.

As you will note form your approved copy, we have inserted the word "Fee" next to Santa Fe under Name of Lease. We are enclosing a memorandum which explains the reason for this action.

If you have any questions or if we may help in any other way, please do not hesitate to call upon us.

Control of the Contro

Yours very truly,

John K. Petty Petroleum Geologist

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November 5, 1962

Mr. R. Keith Walden, Chairman Oil and Gas Conservation Commission P. O. Box 1271 Tucson, Arizona

Re: Eastern Petroleum Co. Santa Fe No. 16 Sec. 31, T21N, R29E, Apache County, Arizona

Dear Mr. Walden:

Enclosed, in duplicate, is an application for permit to drill the above designated test.

Before John left here Friday, he asked me to forward this application to you for your signature if and when we received it and he would check it upon his return from Texas.

As you will note, they have a blanket bond with us and we have their \$25.00 permit fee here.

Yours very truly,

Helen M. Kremie secretary

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